

Roadmap for Decarbonization Indian Cement Industry



HOLTEC CONSULTING PRIVATE LIMITED
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HOLTEC

ABOUT HOLTEC

- Created in year 1967
- Services firm focused on the Global Cement Industry: Advisory, Engineering, Plant Operations & Maintenance, AFR & Solutions
- Also offer services in Highways, Power & Engineering Support Services
- 4,800+ assignments for 1,000+ clients in 90+ countries
- Full fledged engineering and business consulting firm
- Strong execution processes (ISO certified)
- Total Solutions: Integrated service from concept through commissioning and operations.
- Industry expertise with 6,500 man-years experience.
- Extensive database built over 55+ years.
- Offices: 3 in India, 1 in UAE (Sharjah) and various other site offices.



HOLTEC delivers comprehensive, end-to-end solutions tailored for the global cement industry

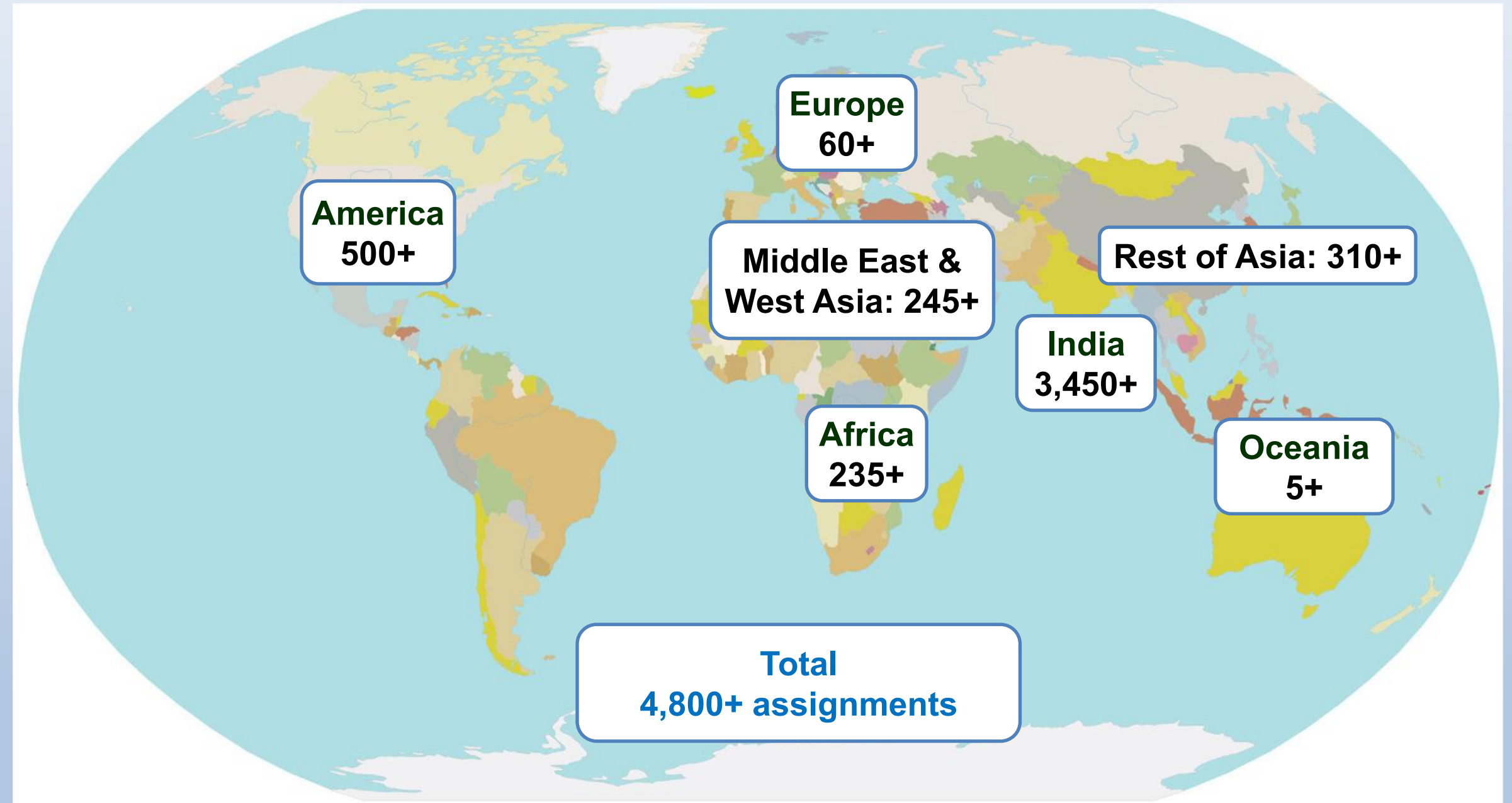


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EXPERIENCE IN THE GLOBAL CEMENT

4800+ projects in 100+ countries for 1000+ clients

| Type of Projects | No. of Projects |
|--|-----------------|
| Due Diligence, Valuations and Investment Studies | 190+ |
| Raw Material Studies | 750+ |
| Feasibility, Market and Strategic Studies | 1,100+ |
| Performance Enhancement and Audit Studies | 320+ |
| Project Engineering, Procurement, Field Services, etc. | 2,260+ |
| Other Miscellaneous Studies | 180+ |
| Total | 4,800+ |



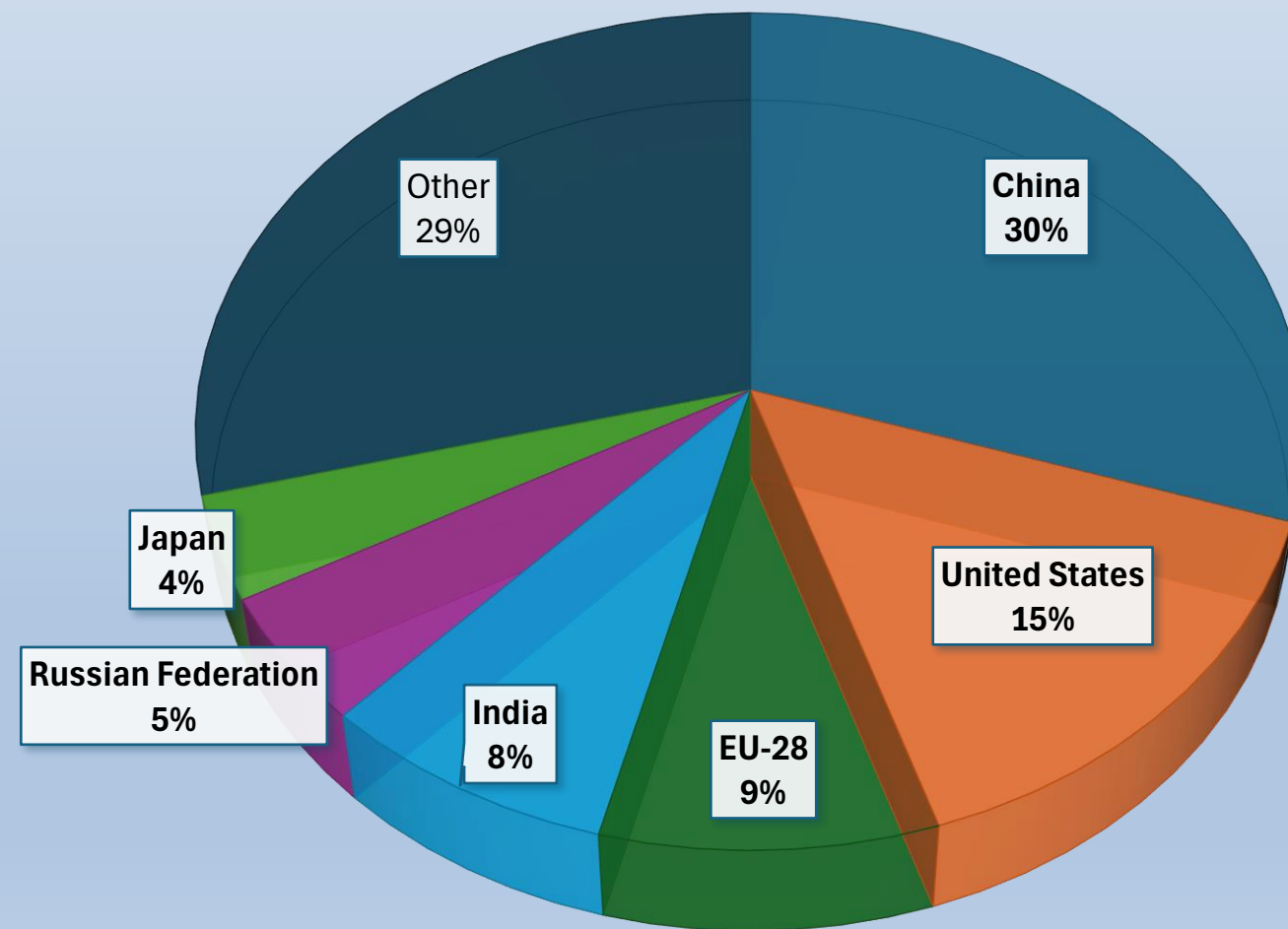
- **Engineered over 100 large-sized projects, greenfield and brownfield; 20+ with kiln capacities of >8,000 tpd and 30+ with kiln capacities of 6,000-8,000 tpd**
- **Successfully executed 300+ Performance Enhancement, Process Advancement and Alternative Fuels projects worldwide**

Decarbonization

Decarbonization ?

- The process of reducing CO₂ emissions from industrial, energy and transport sectors.
- Involves transitioning from fossil fuels to renewable or low-carbon alternatives.
- Includes technological shifts, process improvements to limit carbon output.

GLOBAL CO₂ EMISSION FROM FOSSIL FUEL CONSUMPTION



Global CO₂ emissions is 41.6 Billion tones (2024)

Why We Need Decarbonization





National Commitment

Net-Zero Emissions By 2070

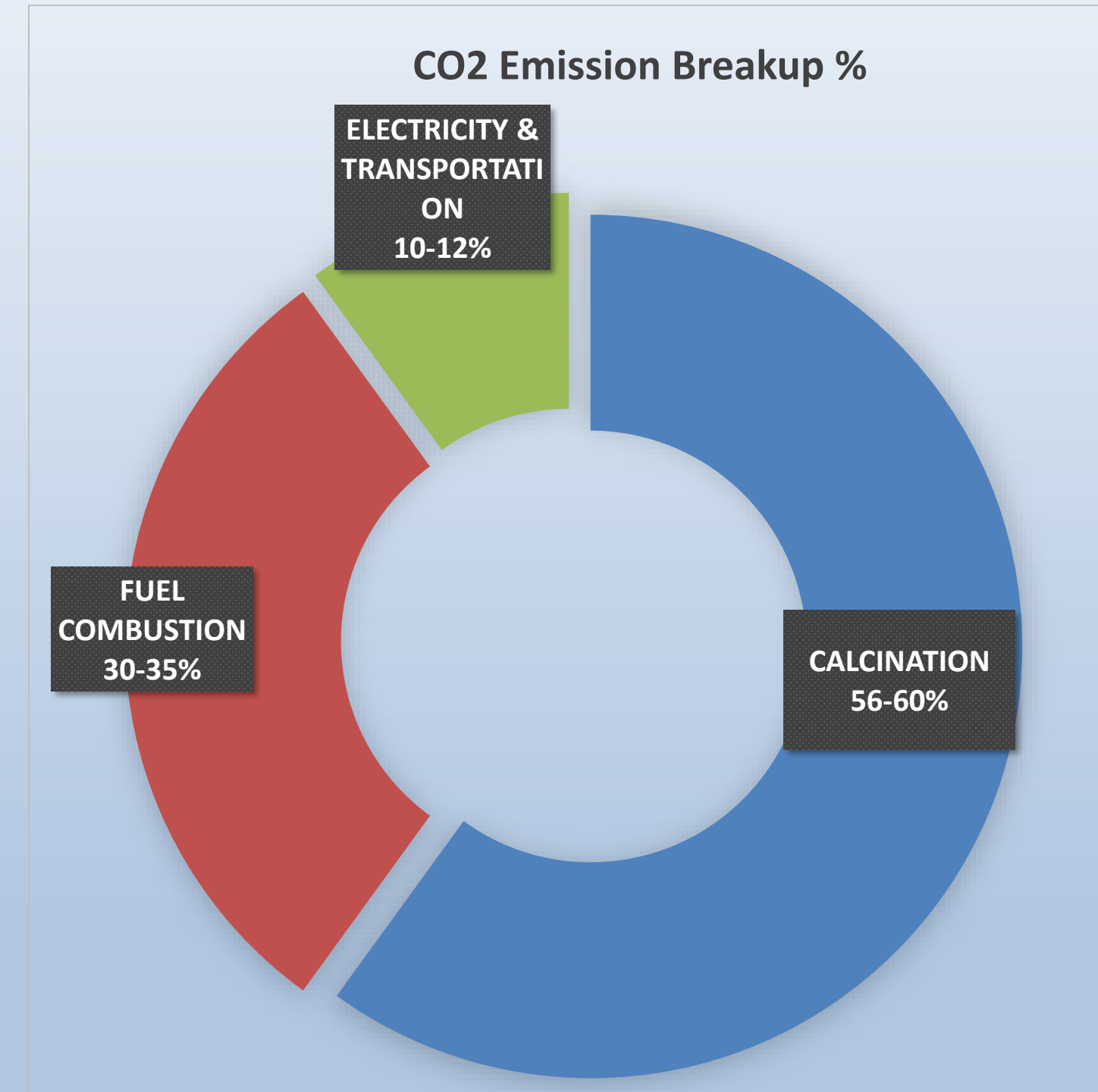
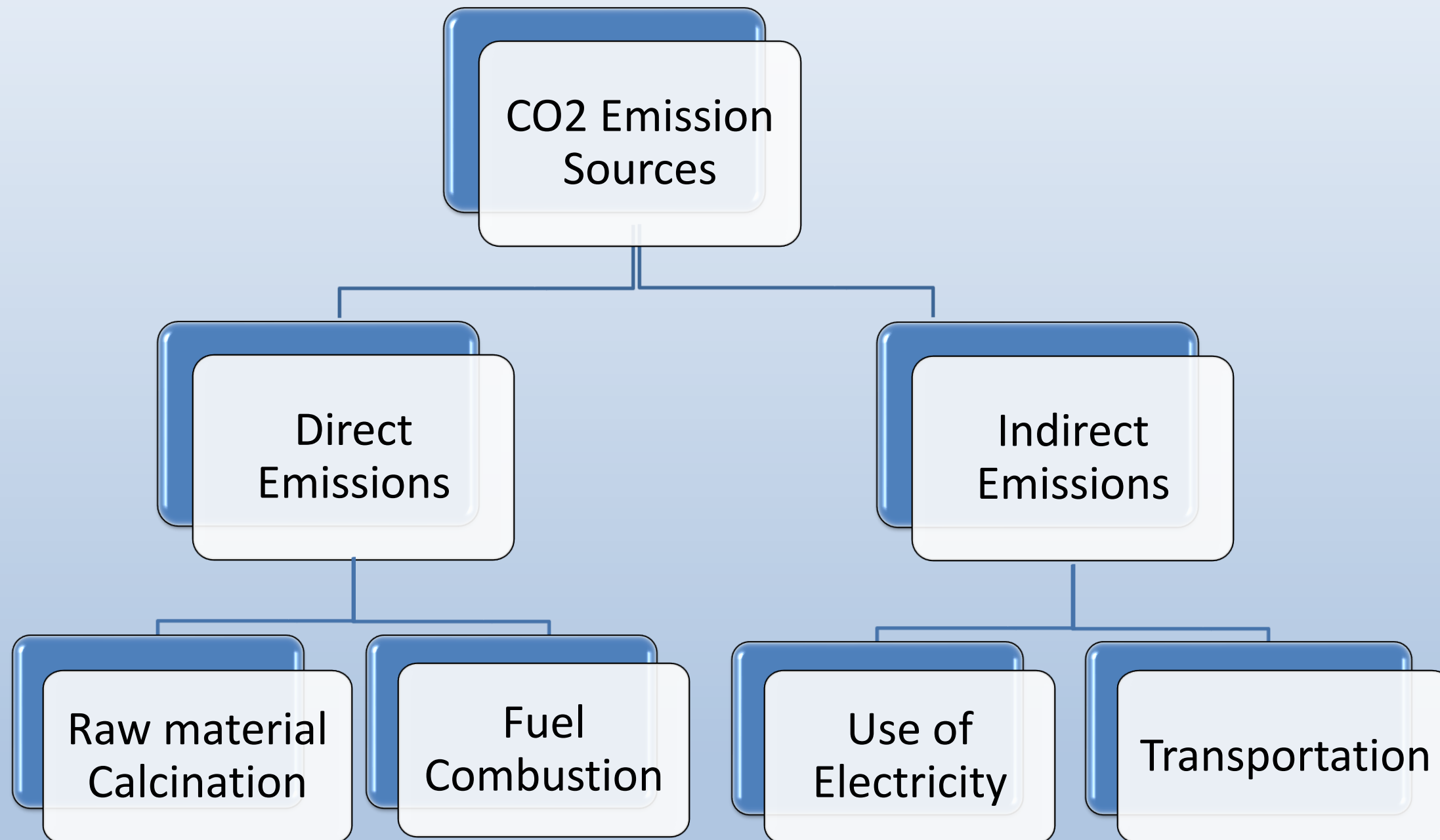
India has committed to achieving **net-zero carbon dioxide (and all greenhouse gas) emissions by 2070**. This pledge was announced at **COP26 in Glasgow on November 1, 2021**

Major Climate Commitments

1. Expand **non-fossil energy capacity to 500 GW by 2030**
2. Meet **50% of total energy requirements using renewable sources by 2030** (*Currently 50%*)
3. Reduce projected **carbon emissions by 1 billion tonnes by 2030** (*Baseline: 1.56 Billion Tons 2005*)
4. Reduce **carbon intensity** (CO₂ emissions per unit of GDP) by **45% by 2030** (*Baseline: 425.3 tCO₂e per million \$ GDP PPP in 2005*)
5. Achieve **net-zero emissions by 2070**

Require deep Decarbonization across energy, transport, industry & buildings

CO₂ Emission Sources In Cement Production

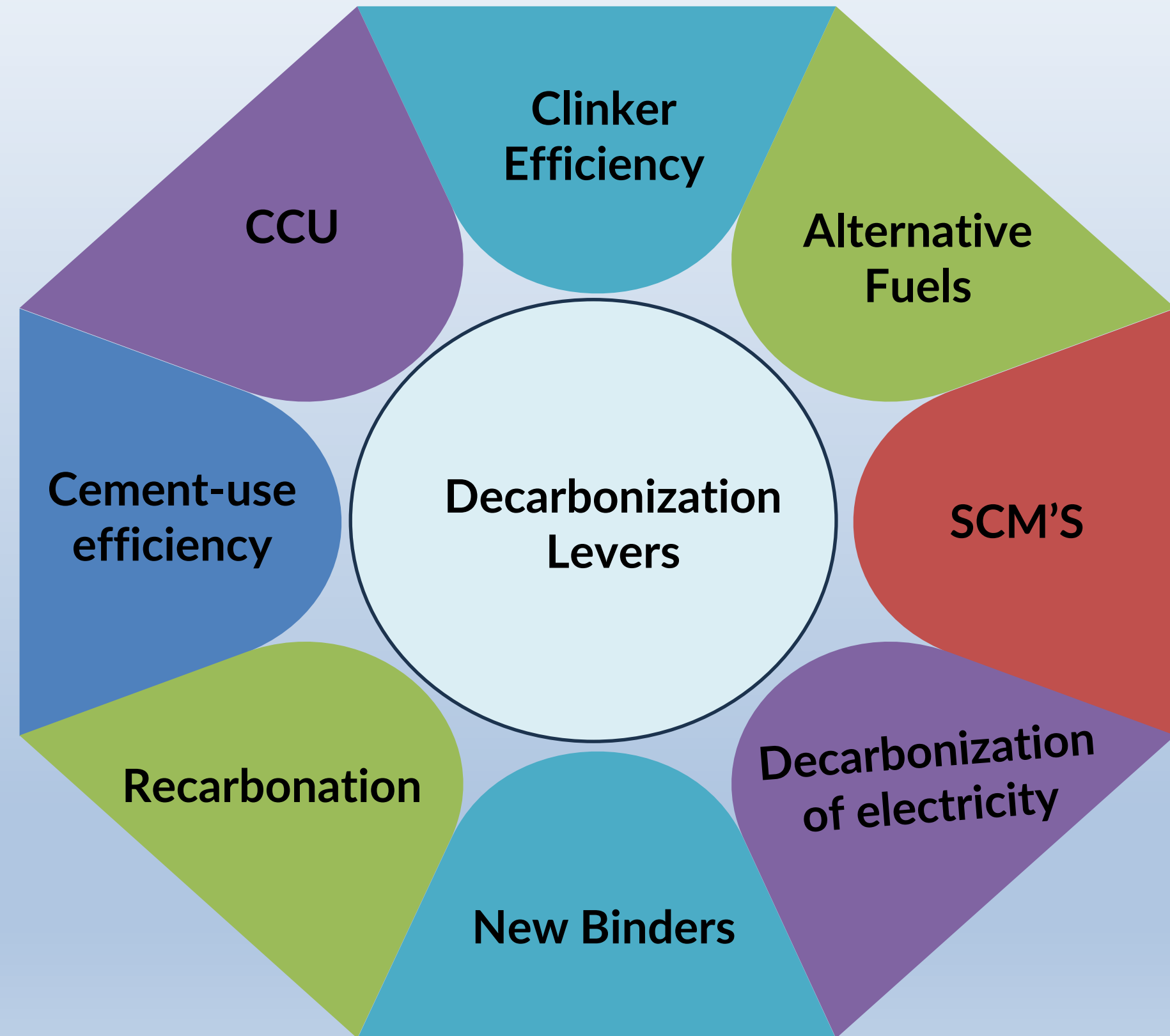




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Decarbonisation Levers

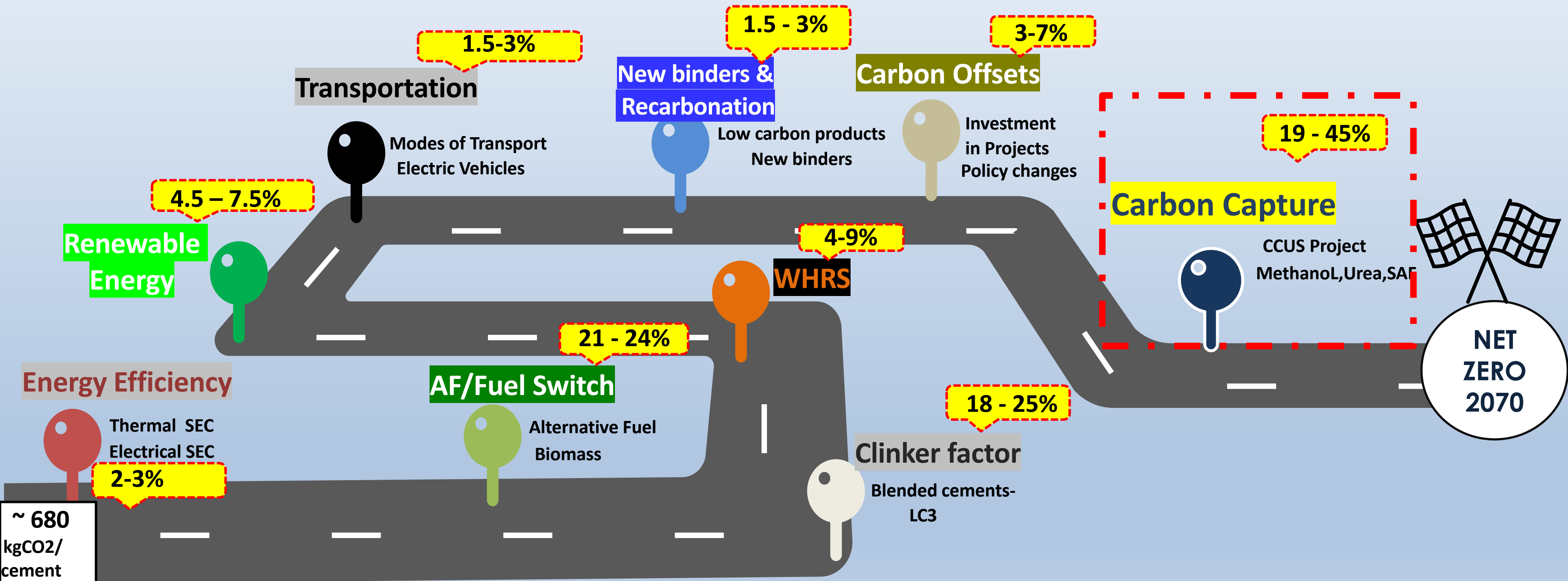
- 1) Clinker Efficiency (Thermal Energy)
- 2) Alternative Fuels (AFR)
- 3) Supplementary Cementitious Materials (SCMs)
- 4) Decarbonisation of Electricity
- 5) New Binders
- 6) Recarbonation
- 7) Cement-Use Efficiency
- 8) **Carbon Capture, Utilization and Storage (CCUS)**



Indian Cement Industry Decarbonization Targets

| Goal | 2030 Targets | 2050 Targets |
|---------------------------------|--|--|
| Emissions Intensity Reduction | ~35 – 40% (tCO ₂ /ton cement) | ~55–60% |
| Blended Cement Share | >75% (PPC, PSC, LC ³) | Shift to net-zero cement (LC ³ , geopolymers, etc.) |
| Thermal Substitution Rate (TSR) | 25–30% | >50% |
| Renewable Energy Use | >30% | Widespread use of green hydrogen, alternative fuels, biofuels |
| Waste Heat Recovery (WHRS) | >60% | ≥ 90% |
| Carbon Capture & Storage (CCS) | Pilot projects initiated | Starts Scaling |

Decarbonization Roadmap - Indian Cement Industry





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Clinker efficiency (Thermal Energy)

Goal: Reduce specific thermal energy consumption in clinker production.

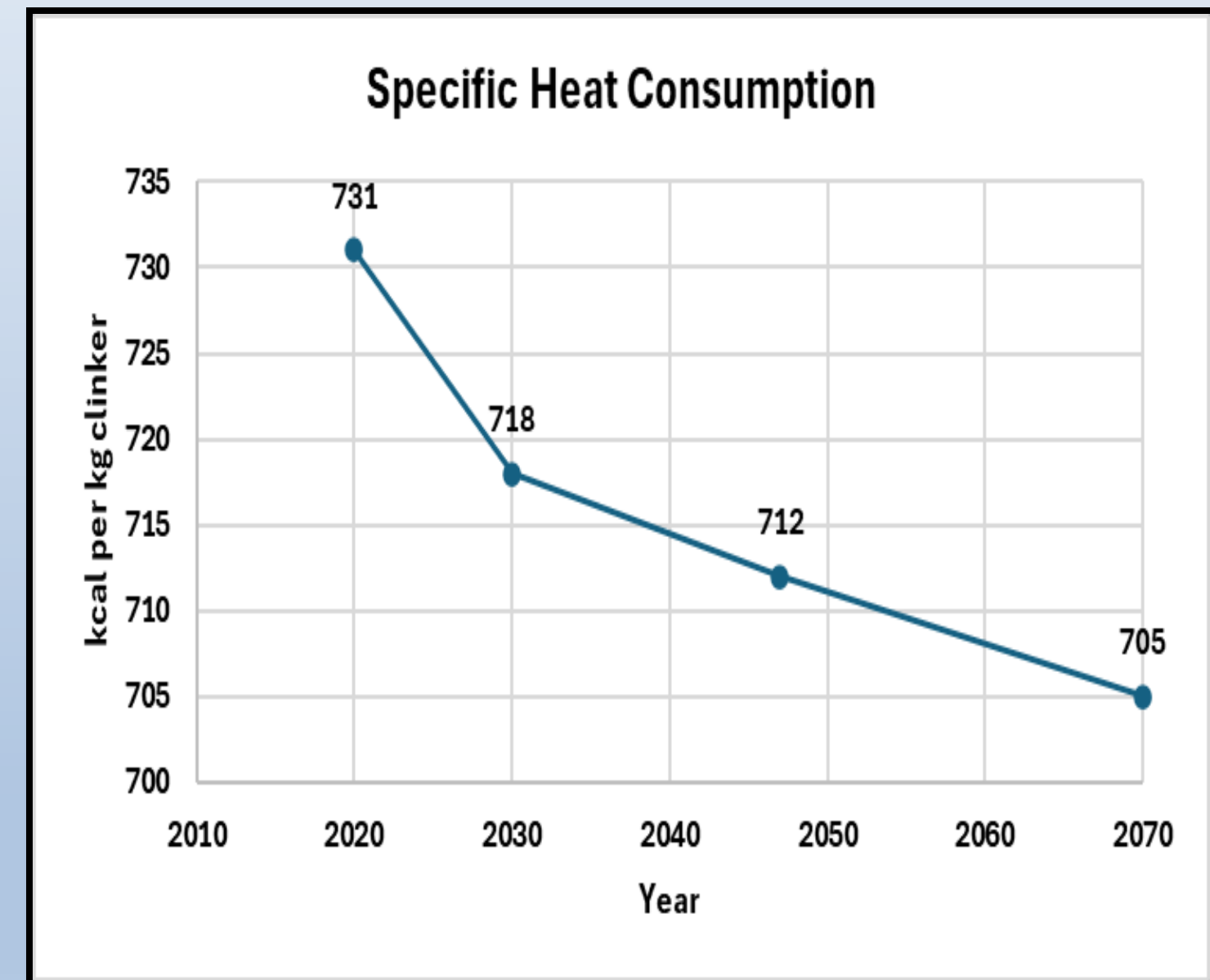
Achievements:

- ✓ Indian cement industry largely uses energy-efficient dry kiln processes.
- ✓ Average SHC reduced to 731 kcal/kg clinker in 2020–21.
- ✓ Target SHC by 2070: 705 kcal/kg clinker. (*taking into consideration the increase in energy consumption due to deployment of CCUS*)

Methods:

- ✓ Includes reduction in SEC-thermal, increased use of biomass and adoption of green fuels and technologies.

CO₂ Reduction Potential by 2070: 2.5-3.5%



Alternative Fuels

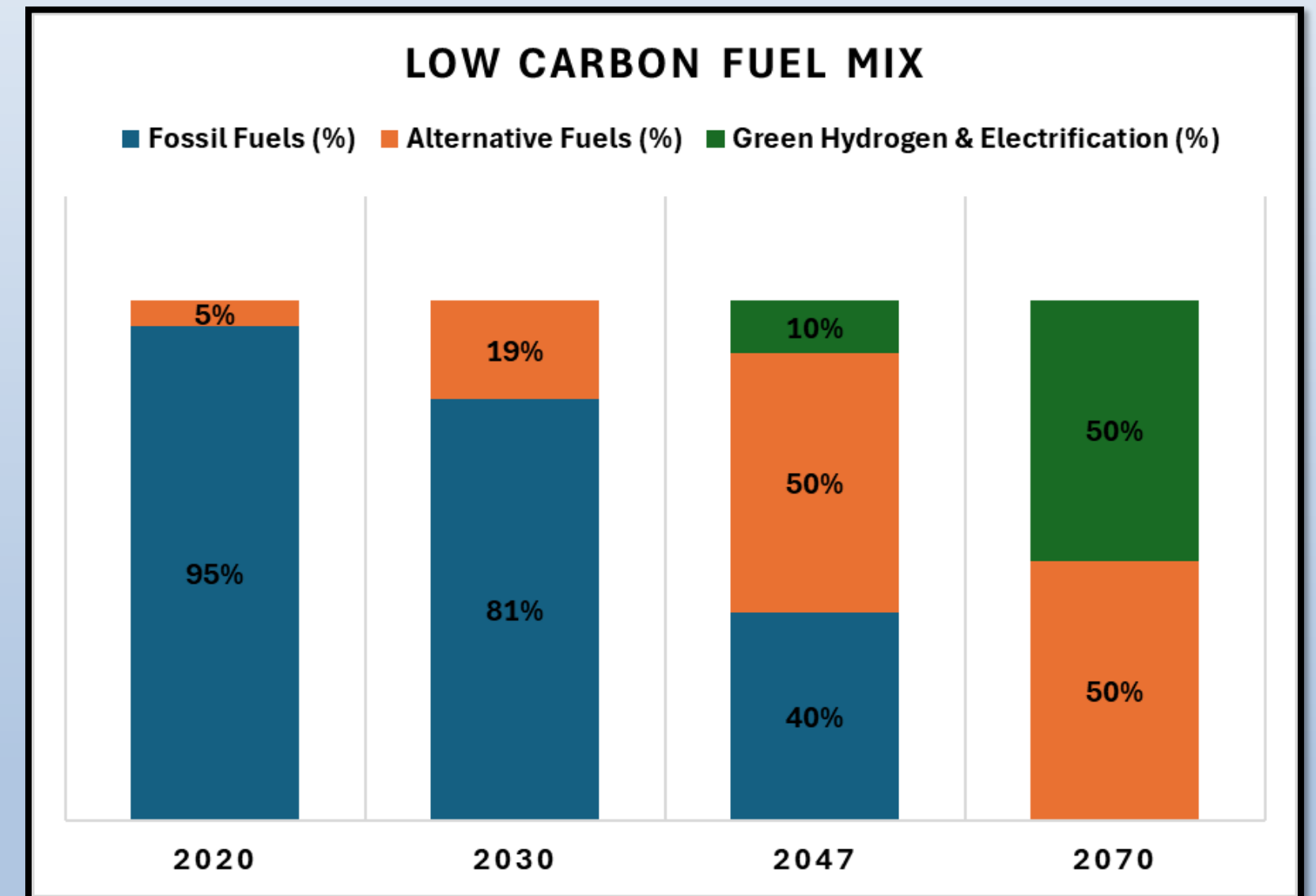
Goal: Replace coal and pet coke with low-carbon fuels.

Target fuel mix by 2070:

- ✓ 50% green hydrogen
- ✓ 35% waste-derived fuels
- ✓ 15% biomass

Challenges: Supply chain, segregation, and preprocessing.

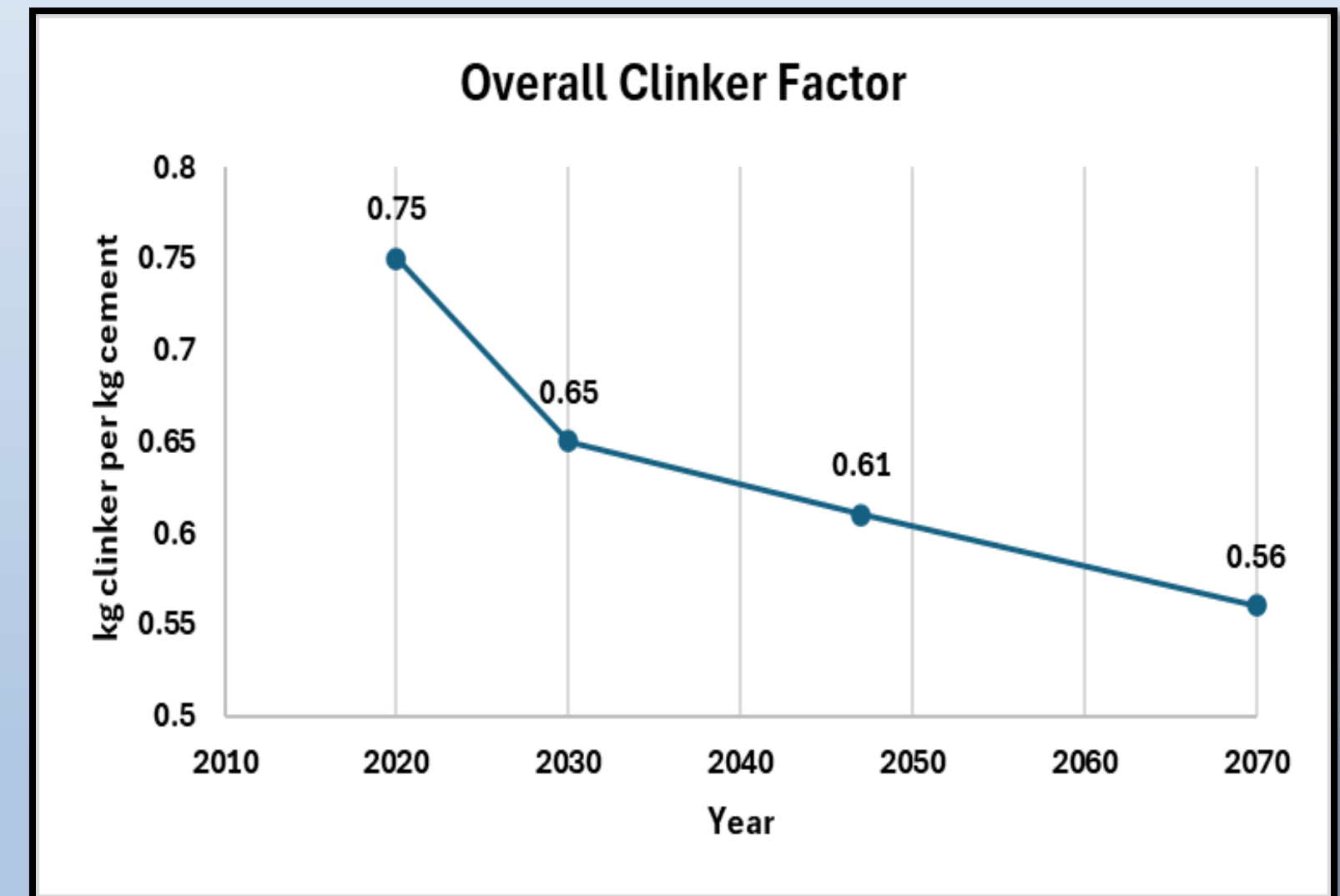
CO₂ Reduction Potential: 21-24%



Supplementary Cementitious Materials (SCMs)

- SCMs reduce the clinker factor, which in turn reduces energy use and CO₂ emissions.
- Major SCMs: Fly ash, GGBS (slag), calcined clay, & limestone.
- Blended Cement Share Target by 2070:
 - ✓ 90% of cement to be blended types (PPC, PSC, PLC, PCC, LC3, etc.)
 - ✓ Clinker factor to reduce from **0.75 (2020)** → **0.56 (2070)**

CO₂ Reduction Potential: 18-25%

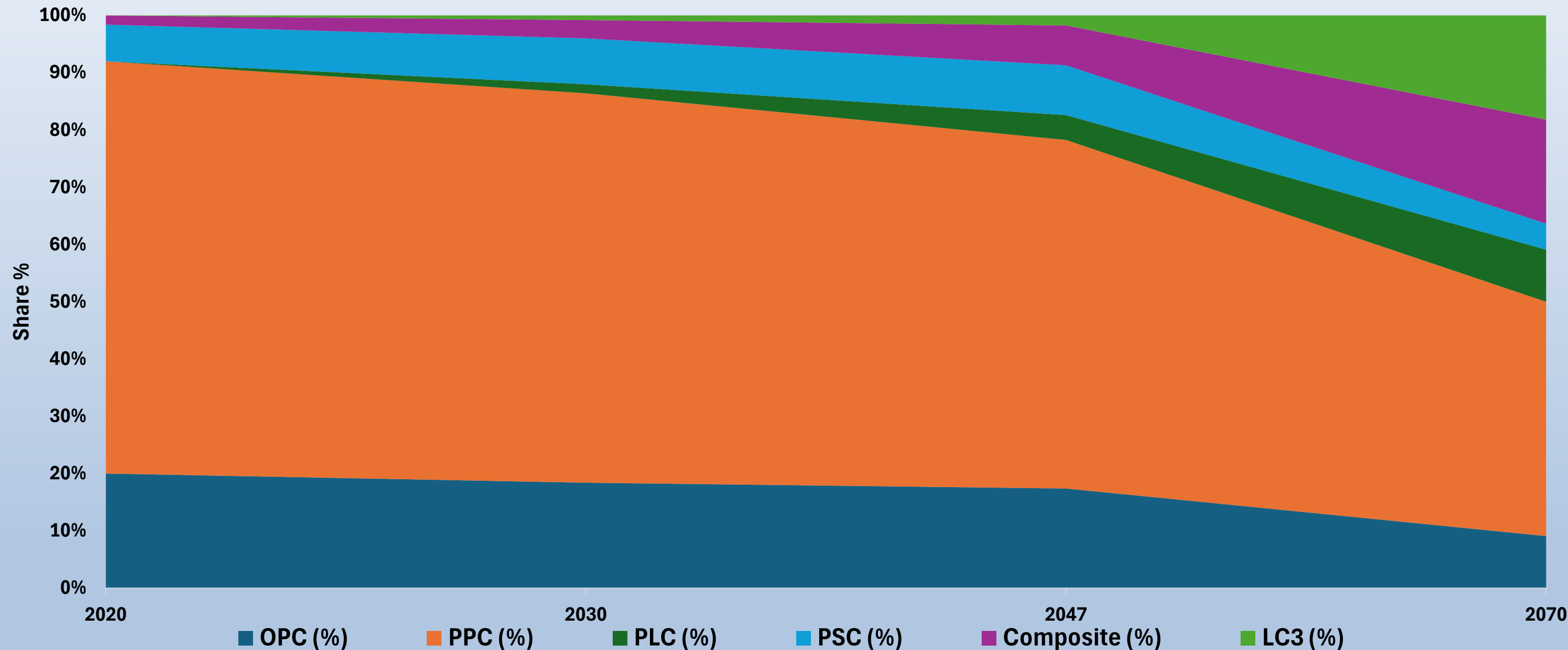




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Supplementary Cementitious Materials (SCMs)

Blended Cement Share

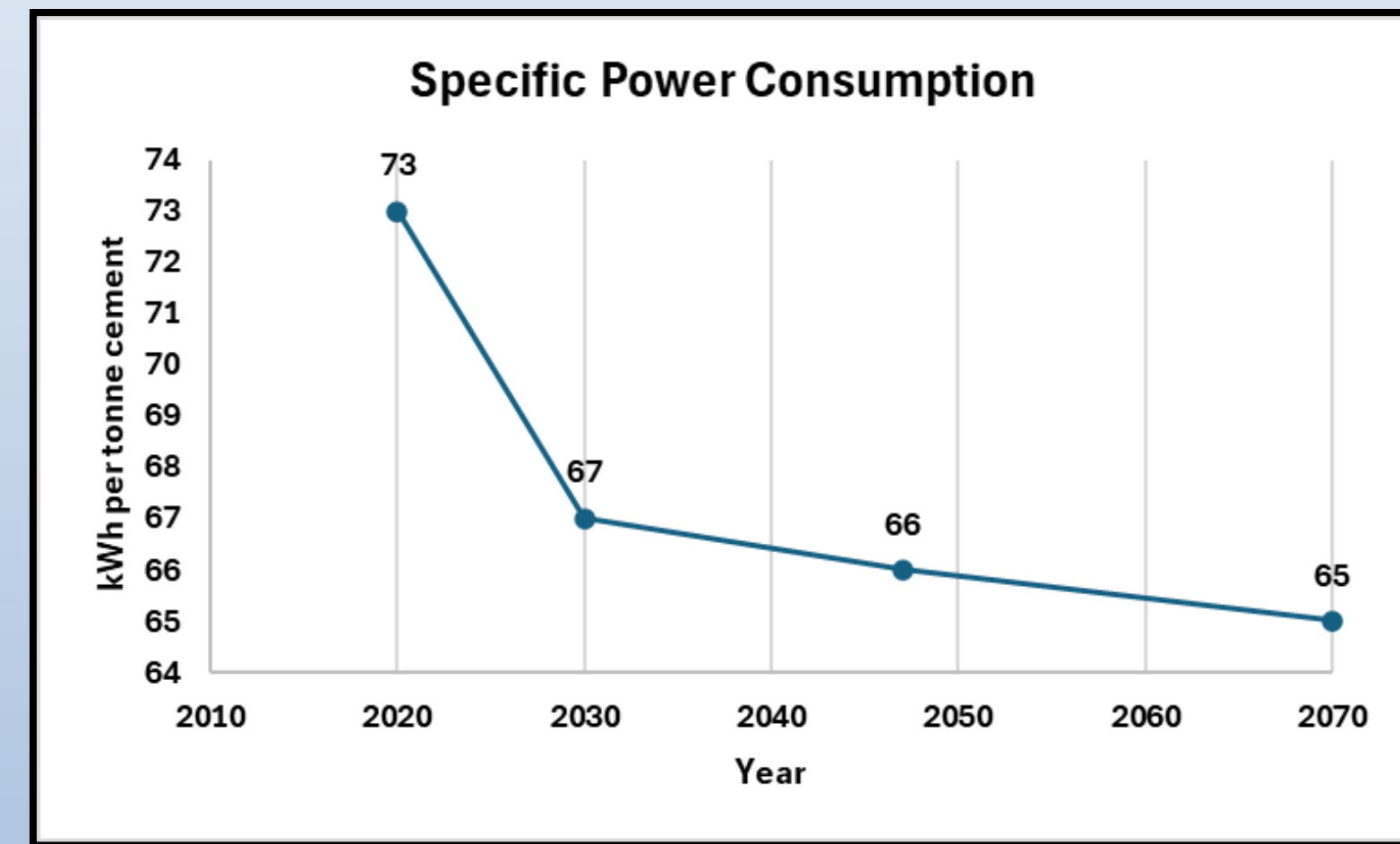


Decarbonization of Electricity

Goal:

- ✓ Improve electrical efficiency (SPC from 73 → 65 kWh/ton cement).
- ✓ Increase Waste Heat Recovery (WHR) capacity (538 MW [*achieved*] vs. ~ 1100 MW [*potential*]).
- ✓ Shift to green electricity with renewable energy use

CO₂ Reduction Potential: 9.5 –18.5 %





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New Binders

- **New Emerging Binders** that are being developed with a goal to reduce carbon emissions, improving durability & used as alternatives to traditional Portland cement

| Binder Type | CO ₂ Reduction |
|--------------------------------------|---------------------------|
| LC3 | ~40% |
| Calcium Sulfoaluminate (CSA) Cements | 30–40% |
| Geo polymer | ~80% |
| Magnesium-based Cements | Up to 100% |
| Carbonatable | Up to 70% |
| Celitement | ~50% |

CO₂ Reduction Potential: 0.2-1%

Cement Use Efficiency

Key Strategy: Shift from bagged to bulk cement (e.g., Ready-Mix Concrete - RMC).

Concrete Usage Breakdown (2020):

- 65% in structural applications
- 29% via RMC; **36% mixed on-site**
- 35% in non-structural applications

Levers for Efficiency:

- Improved grading of aggregates
- Use of plasticizers to lower water-cement ratio
- Quality control in RMC plants

Advanced Practices:

- Precast and pre-engineered building components
- Use of AAC blocks instead of clay bricks
- Replacing mortar with adhesives
- Construction & Demolition (C&D) waste recycling

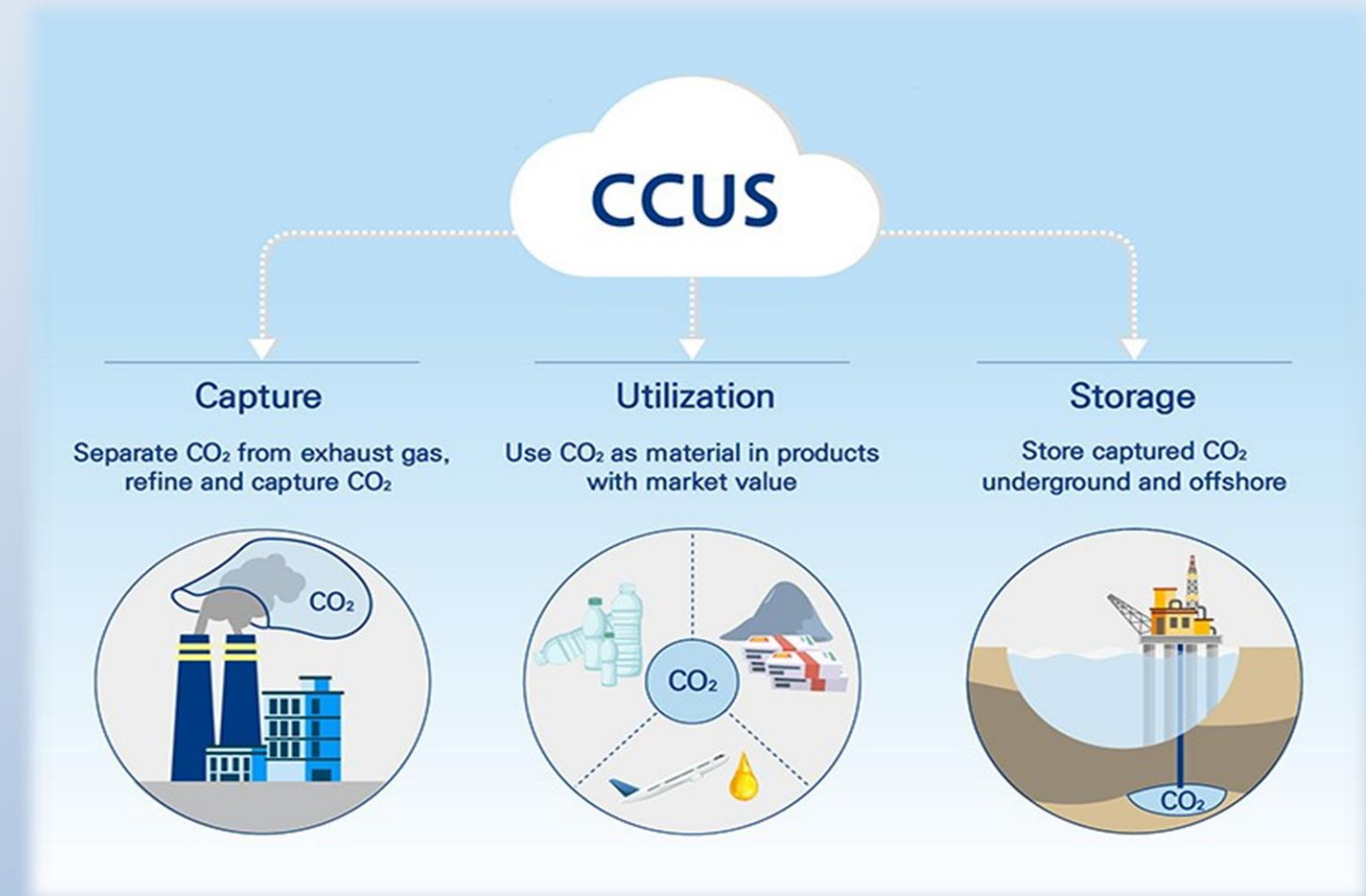
Technology Integration:

- 3D concrete printing
- Automated concrete design systems
- Optimization of structural geometry

Carbon Capture, Utilization & Storage (CCUS)

CCUS is the process of:

- ❑ Separating CO₂ from flue gases of point sources such as stacks of cement plants, power plants, steel and iron plants etc.,
- ❑ Transporting it to a storage site or utilization site.
- ❑ Depositing it or utilizing it, thereby not letting CO₂ enter the atmosphere for mitigation of global warming.



CO₂ Reduction Potential: 19-45%

Post-combustion CO₂ capture

Post-combustion CO₂ capture involves removing CO₂ **after** fossil fuel has been burned. The CO₂ is separated from the flue gases before they are released into the atmosphere.

It's the most suitable method for **a cement plants**, since it doesn't require fundamental changes to the combustion system.



Amine Scrubbing Technology

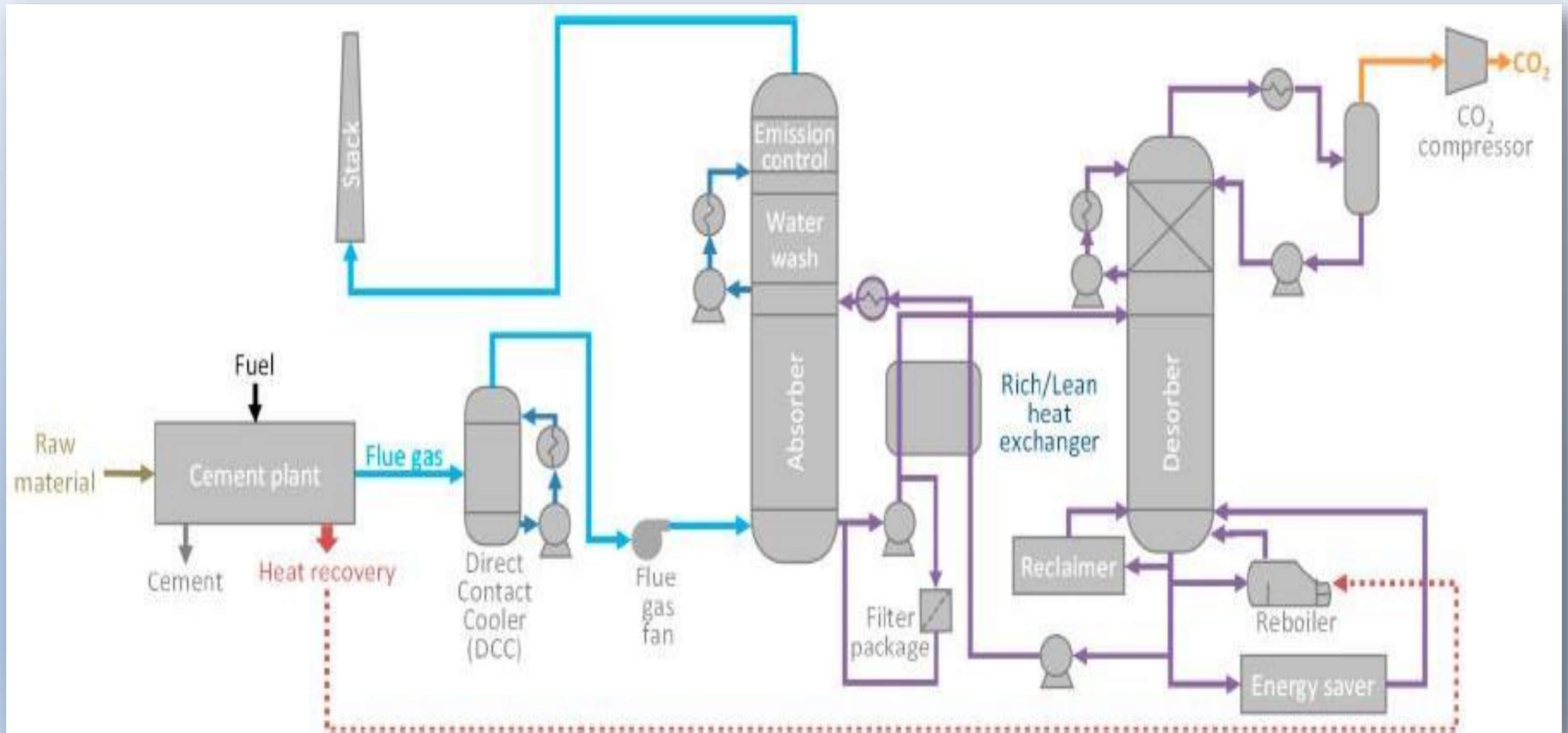
MEA (Monoethanolamine) is a primary amine solvent, used for post-combustion CO₂ capture due to its high reactivity with CO₂, commercial maturity, and relative simplicity in plant integration.

- Type: Chemical absorption (amine-based)
- Status: Most mature post-combustion CO₂ capture technology

Key Performance Metrics

| Metric | Typical Value |
|------------------------------------|--|
| CO ₂ Capture Efficiency | 85–95% |
| CO ₂ Purity | 95–99% |
| Energy Requirement | 3.5–4.0 GJ/ton CO ₂ (with MEA) |

Amine Scrubbing Technology



CCU – Current Status, Initiatives & Challenges

❑ Current Status in India

- ✓ No large-scale implementation yet.
- ✓ Pioneers: A few Indian cement companies exploring pilots.
- ✓ Barriers: High costs, lack of infrastructure, and need for policy/funding support.

❑ Global & Indian Initiatives

- ✓ Reports: GCCA, Global CCS Institute studies on CO₂ hubs, storage, and financing.
- ✓ NITI Aayog Recommendation: Develop CCUS clusters (shared infrastructure for industries).

❑ Challenges

- ✓ Capex: High upfront costs for capture, transport, and storage.
- ✓ Infrastructure: Requires pipelines, storage sites (e.g., depleted oil fields).
- ✓ Energy Demand: Additional power needed for CO₂ separation.

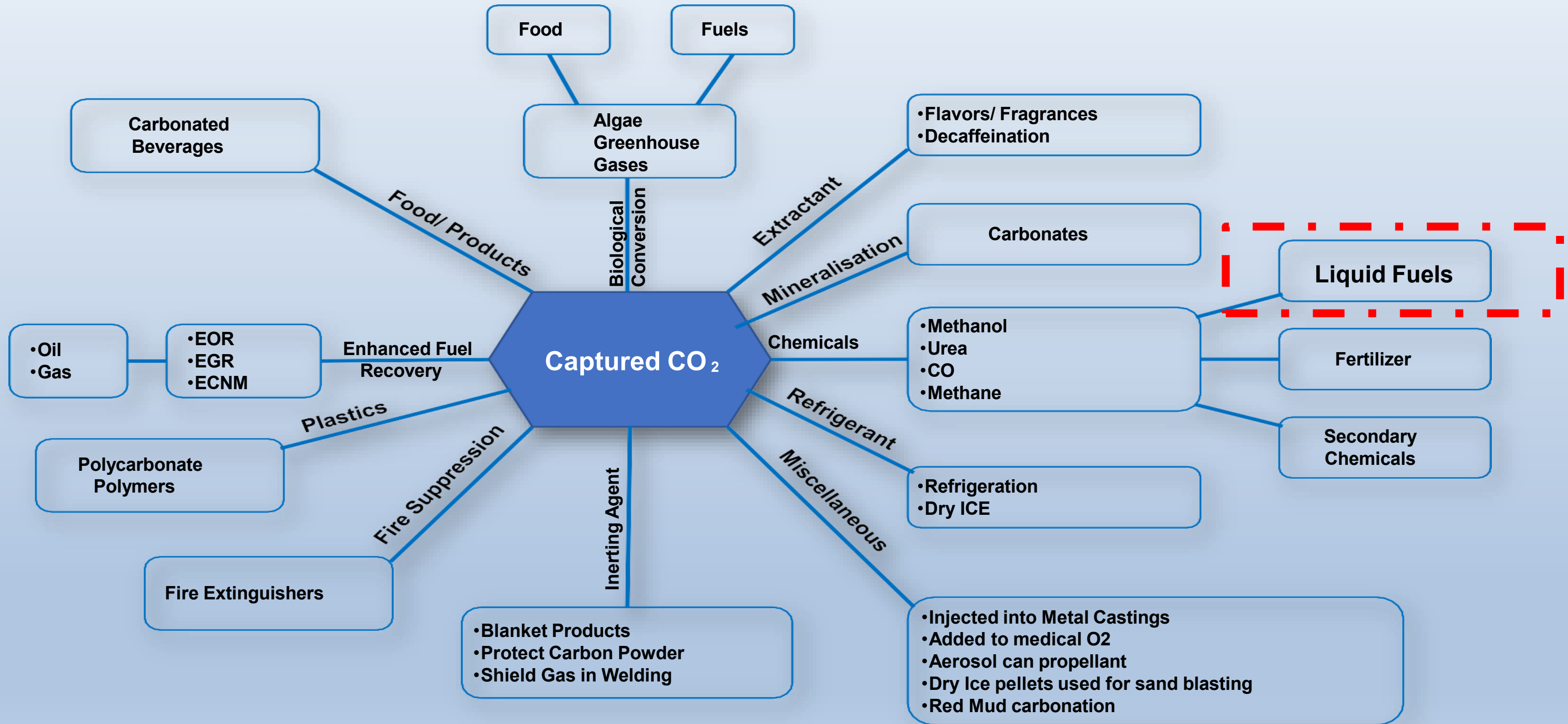
Indicative Cost for 1 MMTPA CO₂ Capture

| Parameter | UOM | Value | Remarks |
|---|---------------------------------|-------|-----------------------|
| Captured CO ₂ | Million tons of CO ₂ | 1.0 | From ~4,000 TPD Plant |
| CAPEX of CO ₂ Capture Unit (1 MMTPA) | Million USD | ~ 450 | |
| OPEX of CO ₂ Capture from Cement Plant | USD/ t of CO ₂ | ~ 25 | |



Utilization Pathways for Captured CO₂

Utilization Pathways for Captured CO₂



LIQUID FUEL: SUSTAINABLE AVIATION FUEL(SAF)

SAF: Sustainable Aviation Fuel

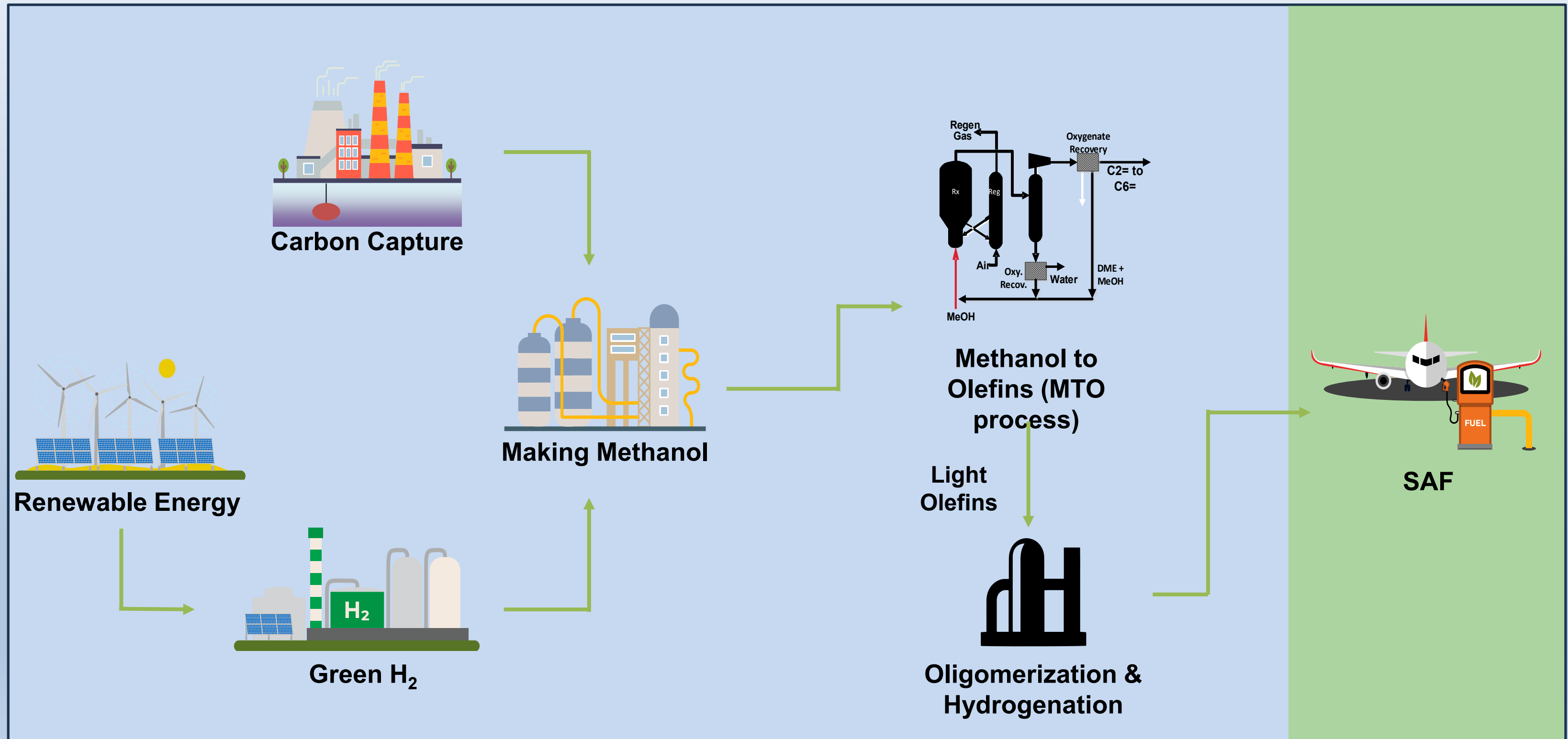
What is SAF?

- SAF is an **alternative jet fuel** that is made from **non-petroleum (non-fossil) feedstocks**.
- Has similar chemical and physical properties to conventional jet fuel.
- **Significantly lower carbon footprint** over its entire lifecycle.

Key Characteristics of SAF

- **Reduced Emissions:** Reduce GHG emissions by **up to 80%**
- **Drop-in Fuel:** Blended with conventional jet fuel (typically up to a 50% blend, though efforts are underway for 100% SAF flights)
- **Non-Petroleum Feedstocks:** Unlike conventional jet fuel derived from crude oil, SAF comes from a variety of sustainable sources

SAF: Sustainable Aviation Fuel



Global Benchmarks (EU, China, USA)

Comparative Summary (India vs. Global Benchmarks)

| Metric | India | EU | China | USA |
|--------------------|--------------|-------------|--------------|-------------|
| Avg. Clinker Ratio | ~70% | ~75% | ~65-75% | ~75-80% |
| AFR Use | 5-10% | 40-70% | 10-20% | 20-25% |
| WHR Adoption | ~50% plants | ~90% plants | ~80% plants | ~70% plants |
| CCUS Progress | Pilot stages | Operational | Early stages | Scaling up |
| Carbon Pricing | None | €80-100/ton | Pilot ETS | \$85/ton |



Decarbonization Initiatives In The Indian Cement Industry



Decarbonization Initiatives – Case Study

| Parameter | Cement Group A | Cement Group B |
|---|---|--|
| Installed Capacity (FY25) | ~ 60 MTPA | ~ 184 MTPA |
| Renewable Energy Capacity | 300+ MW (Wind + Solar) | 150 MW (Wind + Solar) |
| % of Total Energy from Renewables | 40% | 25% |
| Renewable Energy Goal (Next 5 Years) | 50% of total energy from renewables | Increase share (specific % not stated) |
| Energy Intensity Reduction | 10% per tonne of cement | 7% per tonne of cement |
| CO ₂ Emissions Intensity Reduction | 12% | 5% |
| Alternative Fuels Used | Agricultural residues, biomass, plastic waste | Biomass, industrial waste |

Green H₂ and SAF Initiatives: Leading Projects & Partnerships in India

| Green Hydrogen Projects | |
|------------------------------|--|
| Organization(s) | Project / Initiative |
| NTPC Green + Honeywell UOP | SAF from NTPC's CO ₂ + green H ₂ (Vizag) |
| IOCL & L&T Energy Green Tech | 10,000 TPA green H ₂ plant (Panipat Refinery in Haryana) |
| BPCL + Sembcorp | JV for large green H ₂ production portfolio |
| AM Green (Greenko) | 4,500 MW RE from CIL to produce green ammonia/H ₂ |
| GAIL | 10 MW Electrolyzer for green H ₂ |
| Oil India Limited | 99.9% pure green H ₂ pilot for fuel cell applications |
| SAF Pilots & Developers | |
| Honeywell UOP + NTPC Green | Exploring eFin ^{ing} [™] -based SAF from cement/power sector CO ₂ |
| Xytel India | Pilot plant specialist developing SAF units |
| Indian Oil, BPCL, HPCL | Research & development in SAF technologies |



HOLTEC's ROLE IN DECARBONIZATION



HOLTEC's ROLE IN DECARBONIZATION

Carry out studies related to Decarbonization for Cement Plants in the following areas

| Area of Service | Description |
|--------------------------|---|
| Energy & Process Audit | Process debottlenecking for Capacity Upgradation and energy saving projects Identification. |
| | Reduce specific heat consumption of Pyro system |
| | Optimize electrical equipment and Reduce SPC |
| Clinker Factor Reduction | Reduce % of clinker in cement (via SCMs) |
| WHRS Integration | Capture waste heat to generate electricity |
| AFR Integration | Use of alternative fuels & Raw materials |
| Grinding Optimization | Reduction in Power consumption by Increase in production. |
| Energy Efficient Design | For Green field Cement Projects |

EXECUTION – DECARBONIZATION PROJECTS

Execution:

- Basic Engineering
- Procurement Services
- Detailed Project Engineering
- Equipment Inspection
- Site Supervision Services

THANK YOU



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